PSC No: 120 - ElectricityLeaf No. 167New York State Electric & Gas CorporationRevision: 20Initial Effective Date: September 26, 2010Superseding Revision: 19Issued in compliance with Order in Case 09-E-0715 dated September 21, 2010

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

All customers will be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, and Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification.

SUBTRANSMISSION VOLTAGE	Effective Date		
Delivery Charges	09/26/2010	09/01/2011	09/01/2012
Customer Charge	\$212.09	\$218.73	\$225.57
Meter Ownership Charge	\$2.36	\$2.36	\$2.36
Meter Service Charge	\$11.91	\$11.91	\$11.91
Meter Data Service Charge (Meter Reading)	\$2.67	\$2.67	\$2.67
Demand Charge (All kilowatts, per kilowatt)	\$3.86	\$4.00	\$4.14
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00080	\$0.00053	\$0.00039
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York