

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with order in Case 09-E-0717, dated September 21, 2010

Leaf No. 242.1
 Revision: 0
 Superseding Revision:

**SERVICE CLASSIFICATION NO. 14
 STANDBY SERVICE (Cont'd)**

RATES:

Delivery Charges: (Cont'd):

1. (Cont'd)

Effective 09/01/2012:

Per customer, per month.					
Customer's OASC:	Customer Charge	Bill Issuance Charge (per bill)	Meter Ownership Charge	Meter Service Charge	Meter Data Service Charge
SC No. 1	\$6.32	\$0.95	N/A	N/A	N/A
SC No. 2	\$8.51	\$0.95	N/A	N/A	N/A
SC No. 3	\$242.83	\$0.95	\$8.69	\$16.95	\$1.84
SC No. 7	\$42.50	\$0.95	\$3.04	\$9.42	\$1.52
SC No. 8 - Secondary	\$881.43	\$0.95	\$25.55	\$30.62	\$2.22
SC No. 8 - Substation	\$806.95	\$0.95	\$25.64	\$31.30	\$2.08
SC No. 8 - Primary	\$972.37	\$0.95	\$27.17	\$33.01	\$2.09
SC No. 8 - Sub Transmission-Industrial	\$1,066.81	\$0.95	\$28.77	\$42.62	\$4.15
SC No. 8 - Sub Transmission-Commercial	\$1,080.00	\$0.95	\$27.24	\$33.22	\$1.89
SC No. 8 - Transmission	\$1,704.59	\$0.95	\$29.52	\$48.76	\$5.81

2. Contract Demand Charge:

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand will be the appropriate fixed monthly charge stated in this Service Classification.

Effective 09/26/2010:

Contract Demand Rate: Contract Demand kilowatts, per kilowatt of Contract Demand

OASC:	SC No. 3	SC No. 7	SC No. 8
	\$6.67	\$9.86	
Secondary			\$5.26
Substation			\$4.40
Primary			\$4.66
Sub Transmission- Industrial			\$1.40
Sub Transmission – Commercial			\$1.40
Transmission			\$6.01

OASC:	SC No. 1	SC No. 2
Contract Demand Rate, per customer, per month	\$16.56	\$13.84

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York