

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in Case 09-E-0717, dated September 21, 2010

Leaf No. 200
 Revision: 9
 Superseding Revision: 7

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd.)

6. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program, the Transition Charge (Non-Bypassable Charge) does not apply to the following SC No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. All customers will be required to pay Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

Customer Charge (per month)	Effective Date		
	9/26/10	9/01/11	9/01/12
Secondary	\$490.99	\$530.67	\$589.54
Primary	\$587.11	\$653.42	\$752.12
Sub Transmission-Industrial	\$1,123.84	\$1,243.43	\$1,428.56
Sub Transmission-Commercial	\$1,137.03	\$1,235.16	\$1,379.62
Transmission	\$1,865.29	\$2,140.06	\$2,541.96

Demand Charge All kilowatts, per kilowatt of billing demand	Effective Date		
	9/26/10	9/01/11	9/01/12
Secondary	\$9.78	\$9.86	\$9.95
Primary	\$9.94	\$10.00	\$10.07
Sub Transmission-Industrial	\$7.99	\$7.96	\$7.87
Sub Transmission-Commercial	\$7.57	\$7.63	\$7.68
Transmission	\$4.54	\$4.62	\$4.70

For a customer qualifying for the ILR program and taking Substation service, such customer will be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Substation	\$1,240.36	\$1,280.84	\$1,341.22
Demand Charge:			
All kilowatts, per kilowatt of billing demand			
Substation	\$8.16	\$8.39	\$8.72

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York