

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with order in Case 09-E-0717 dated September 21, 2010

Leaf No. 199
 Revision: 7
 Superseding Revision: 6

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	Rate
Customer Charge:	
Secondary Substation	\$250.00
Primary Sub Transmission - Industrial	400.00
Sub Transmission - Commercial	225.00
Transmission	350.00
Transmission	350.00
Transmission	475.00
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary Substation	\$5.87
Primary Subtransmission	2.75
Subtransmission	5.67
Transmission	2.75
Transmission	1.38
Energy Charge: All kilowatthours, per kilowatthour	
Peak Hours	
Secondary Substation	\$0.04420
Primary Subtransmission	\$0.04272
Transmission	\$0.04405
Transmission	\$0.04257
Transmission	\$0.04195
Shoulder-peak hours	
Secondary Substation	\$0.04317
Primary Subtransmission	\$0.04187
Transmission	\$0.04304
Transmission	\$0.04173
Transmission	\$0.04117
Off-peak hours	
Secondary Substation	\$0.03894
Primary Subtransmission	\$0.03803
Transmission	\$0.03885
Transmission	\$0.03792
Transmission	\$0.03753

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS rates for this Service Classification.

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service for the non-EDZ portion and charged accordingly.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York