

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: September 26, 2010  
Issued in compliance with order in Case 09-E-0717, dated September 21, 2010

Leaf No. 199.1  
Revision: 5  
Superseding Revision: 3

### SERVICE CLASSIFICATION NO. 8 (Cont'd)

### LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

### SPECIAL PROVISIONS: (Contd.)

#### 5. Economic Development Programs (Cont'd):

##### B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EZR program, the Transition Charge (Non-Bypassable Charge) does not apply to the following SC No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. All customers will be required to pay Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Secondary	\$490.99	\$530.67	\$589.54
Primary	\$587.11	\$653.42	\$752.12
Sub Transmission-Industrial	\$1,123.84	\$1,243.43	\$1,428.56
Sub Transmission-Commercial	\$1,137.03	\$1,235.16	\$1,379.62
Transmission	\$1,865.29	\$2,140.06	\$2,541.96
Demand Charge: All kilowatts, per kilowatt of billing demand			
Secondary	\$7.04	\$6.90	\$6.63
Primary	\$7.67	\$7.51	\$7.23
Sub Transmission-Industrial	\$7.91	\$7.66	\$7.22
Sub Transmission-Commercial	\$6.31	\$6.22	\$6.02
Transmission	\$1.37	\$1.35	\$1.27

For a customer qualifying for the EZR program and taking Substation service, such customer will be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification..

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Substation	\$1,240.36	\$1,280.84	\$1,341.22
Demand Charge:			
All kilowatts, per kilowatt of billing demand			
Substation	\$8.16	\$8.39	\$8.72

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York