

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in Case 09-E-0717, dated September 21, 2010

Leaf No. 210.2
 Revision: 9
 Superseding Revision: 7

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

| | Effective Date | | |
|---|----------------|-----------|-----------|
| | 9/26/10 | 9/1/11 | 9/1/12 |
| Customer Charge | \$9.10 | \$13.75 | \$20.61 |
| Delivery Demand Charge (All months, per kilowatt) | \$9.01 | \$9.57 | \$10.26 |
| Energy Delivery Charge (Peak hours, per kilowatt-hour) | \$0.01668 | \$0.01585 | \$0.01506 |
| Energy Delivery Charge (Off-Peak hours, per kilowatt-hour) | \$0.01668 | \$0.01585 | \$0.01506 |
| Meter Charge | | | |
| Single Phase | \$3.98 | \$3.98 | \$3.98 |
| Poly Phase | \$6.55 | \$6.55 | \$6.55 |

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kilowatthours, per kWh

Per Transition Charge statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York