

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 26, 2010
Issued in compliance with Order in Case No. 09-E-0717 dated September 21, 2010

Leaf No. 243.1
Revision: 0
Superseding Revision:

**SERVICE CLASSIFICATION NO. 14
STANDBY SERVICE (Cont'd)**

Delivery Charges: (Cont'd):

3. As-Used Demand Charge: Effective 09/01/2012:

Daily As-Used Demand Charge for customers with interval metering, on-peak kilowatts, per kilowatts of daily metered demand.

OASC:	SC No. 3	SC No. 7	SC No. 8
	0.33667	0.14225	
Secondary			0.32346
Transmission – Secondary			0.19427
Primary			0.35835
Sub Transmission- Industrial			0.36280
Sub Transmission – Commercial			0.36280
Transmission			0.08888

Daily As-Used Demand Charge for customers without demand metering.

	Delivery	
OASC:	SC No. 1	SC No. 2
All kilowatt-hour	0.02903	0.02159

4. Transition Charge (“TC”), or Non-Bypassable Charge [“NBC”]:

All kilowatthours, per kWh

Per Transition Charge statement.

Rate Periods:

On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “off-peak” hours.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour:

Phase 1 \$0.00127

Effective 10/1/2010, the reactive kilovolt-ampere hourly charge will be applicable (as it relates to SC No. 8 as the otherwise applicable service classification for billing purposes) for customers with a measured demand of not less than 1,000 kilowatts during any two of the previous twelve months.

Phase 2 \$0.00127

Twelve months after the completion of Phase 1, the reactive kilovolt-ampere hourly charge will be applicable (as it relates to SC No. 8 as the otherwise applicable service classification for billing purposes) for customers with a measured demand of not less than 500 kilowatts during any two of the previous twelve months.

Phase 3 \$0.00127

Twelve months after the completion of Phase 2, the reactive kilovolt-ampere hourly charge will be applicable (as it relates to SC No. 8 as the otherwise applicable service classification for billing purposes) for customers with a measured demand of not less than 300 kilowatts during any two of the previous twelve months..

SYSTEM BENEFITS CHARGE:

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatt hours delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

RENEWABLE PORTFOLIO STANDARD CHARGE:

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatt-hours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

MERCHANT FUNCTION CHARGE (MFC):

All kilowatt hours, per kWh

Per MFC Statement, as described in Rule 12

POR ADMINISTRATION CHARGE

Per POR Statement, as described in Rule 4. All kilowatt hours, per kWh.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York