PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: September 26, 2010 Issued in Compliance with Order in Case 09-E-0717 dated September 21, 2010 Leaf No. 164.1.1 Revision: 7 Superseding Revision: 6

## **SERVICE CLASSIFICATION NO. 2**

## GENERAL SERVICE - SMALL-USE (Cont'd)

## 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

RATE: (Per Meter, Per Month)

**Delivery Charges:** 

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$21.38	\$21.38	\$21.38
Energy Delivery Charge			
All kilowatthours, per kWh	\$0.02322	\$0.02476	\$0.02701

Renewable Portfolio Standard Charge:<br/>All kilowatthours, per kWhPer RPS Statement, as described in Rule 4System Benefits Charge:<br/>All kilowatthours, per kWhPer SBC StatementMerchant Function Charge:<br/>All kilowatthours, per kWhPer MFC Statement, as described in Rule 12Bill Issuance Charge (per bill):\$0.95, as described in Rule 11.FTransition Charge ("TC"), or Non-Bypassable Charge ["NBC"]):<br/>All kilowatthours, per kWhPer Transition Charge Statement.

Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York