

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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## GENERAL INFORMATION

### **4. METERING AND BILLING (Cont'd)**

#### **L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS**

##### **A. INCREMENTAL LOAD RATE (con't)**

###### **TERM:**

Effective January 1, 2014, the ILR program will terminate. Such termination will not affect customers who initiate ILR service by December 31, 2013. These customers will continue ILR service until the completion of their four year term.

###### **CHARACTER OF SERVICE**

Continuous, Alternating Current - 60 cycle, voltage and phase at the Company's option, as available and appropriate for the customer's requirement.

###### **SUPPLY SERVICE OPTIONS:**

ILR customers may select one of the following electricity supply pricing options: ESCO Supply Service (ESS) or RG&E Supply Service (RSS) as further described in the otherwise applicable service classification.

###### **TRANSITION CHARGE:**

All ILR customers are exempt from paying the Transition Charge.

The ILR customer must choose the same Supply Service Option for its incentive load, non-incentive load, and all future ILR load at the facility.

###### **BILLING:**

The Company will calculate bills for service supplied under the Incremental Load Rate in accordance with the applicable Special Provision under Service Classification Nos. 3, 7, 8, and 9.

###### **INCREASE IN RATES AND CHARGES:**

The rates and charges under this rider, including any adjustments, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied the municipality where the customer is taking service.

###### **OTHER**

A qualified customer will pay a monthly service bill at the rates and charges under this rider for all kW or kWh in excess of a base amount of kW or kWh established for each monthly billing period. For an Existing Customer, the base amount of kW or kWh will be determined by the Company using an annual historical period. For a Prospective Customer, the base amount of kW or kWh will be zero.

The rates and charges under this rider, which reflect the Company's incremental cost of providing service, will be subject to periodic review and revision, subject to Public Service Commission approval. If it is determined that the bill calculated under this rider exceeds the bill calculated under the otherwise applicable standard Service Classification rates, the customer will pay the lower of the two bills.

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