

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in Case 09-E-0717 dated September 21, 2010

Leaf No. 193.1.1
 Revision: 5
 Superseding Revision: 3

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Incremental Load Rate (ILR) (Cont'd)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program, the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Demand Charge: All kilowatts, per kilowatt of billing demand	\$12.95	\$13.20	\$13.55
Delivery Charge			
First 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074
Over 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$3.04
Secondary (Polyphase)	\$3.04
Primary (Polyphase)	\$3.04

Meter Service Charge:

Metering Voltage

Secondary	\$9.42
Secondary (Polyphase)	\$9.42
Primary (Polyphase)	\$9.42

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.52
Secondary (Polyphase)	\$1.52
Primary (Polyphase)	\$1.52

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York