

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

LEAF: 423
 REVISION: 6
 SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$260.15	\$436.70	\$565.23	\$565.23

Competitive Transition Charge

All Load Zones	\$323.04	\$695.85	\$2,244.07	\$1,733.58
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Metering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 429 (A-E)
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Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$4.34	\$3.70	\$1.02	\$0.89

Competitive Transition Charge

All Load Zones	\$5.39	\$5.90	\$4.05	\$2.73
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As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
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Distribution Delivery	\$0.2427	\$0.1792	\$0.0752	\$0.0698
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Competitive Transition Charge

All Load Zones	\$0.3014	\$0.2856	\$0.2988	\$0.2139
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Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY