

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 07/15/10
STAMPS:

LEAF: 155
REVISION: 4
SUPERSEDING REVISION: 3

**SERVICE CLASSIFICATION NO. 8
GAS TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)**

INCREMENTAL STATE ASSESSMENT SURCHARGE:

In addition to the above delivery service charges, all customers taking service under this Service Classification shall be subject to an Incremental State Assessment Surcharge as explained in General Information Rule 35.

SYSTEM BENEFITS CHARGE:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to a System Benefits Charge as explained in General Information Rule 31

DELIVERY SERVICE ADJUSTMENTS:

All Customers taking service under this Service Classification shall be subject to a Research and Development Surcharge as explained in General Information Rule No. 30.

STATEMENT OF TRANSPORTATION RATES:

The effective monthly rates for transportation service applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be duly filed with the Public Service Commission apart from this rate schedule, prior to the date on which the statement is proposed to be effective.. Such statement will be available to the public at the Company's offices at which application for service may be made.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 ½%).

TERM:

One year initially and renewable on a year to year basis thereafter. Cancellation requires written notice by the Company or customer thirty days prior to the expiration of the annual term of service.

SPECIAL PROVISIONS:

1. Written application upon the Company's prescribed forms is required.
2. Applications for service will be accepted in instances where extension of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.
3. The customer must have installed and operable an Approved Remote Meter as defined in Rule 13.5.
4. Full cooperation is required from customer and customer's gas supplier so that the Company may accurately determine the quantities of customer-owned gas delivered into the Company's distribution system by the customer and those quantities of customer-owned gas actually transported to the customer by the Company.

Issued By: Thomas B. King, President, Syracuse, New York