

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2010

LEAF: 407
REVISION: 4
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 4 (CONTINUED)

This adjustment shall be performed by subtracting the contribution to the customer's maximum metered demand in each of the preceding eleven billing months made by the customer's reduced contract capacity for NYPA ESS from the customer's overall maximum metered demand in each such month. These adjusted monthly maximum metered demands shall then be used to determine the customer's bill for CTC Exempt HLF Delivery Service for the current month.

- (b) Notwithstanding the provisions of subpart (a) of this Special Provision (H) (3), no deliveries of NYPA power received by the customer prior to September 1, 1998 shall be considered in calculating the amounts owed by the customer to the Company for CTC Exempt HLF Delivery Service received by the customer on or after that date.
- (4) CTC Exempt HLF Delivery Service shall be restricted to customers that would qualify for service under the Company's rate schedule S.C. No. 3-A based on their combined actual demands for SC-4 Supplemental Service, CTC Exempt HLF Delivery Service and PFJR Service.

I. Special Rules for Niagara Power Delivery Service

- 1. Niagara Power Delivery Service associated with "New" allocations of Expansion and Replacement Power shall be subject to all surcharges and tax factors imposed on service under the customer's Parent Service Classification, including without limitation the Tax Factor established in Rule 32, but shall not be subject to CTC, the SBC established in Rule 41, or the Renewable Portfolio Surcharge established in Rule 49.
- 2. Niagara Power Delivery Service associated with "Existing" allocations of Expansion and Replacement Power and "Additional" allocations of Expansion Power shall not be subject to any of the surcharges and tax factors imposed on service under the customer's Parent Service Classification, including without limitation the SBC established in Rule 41, the Renewable Portfolio Surcharge established in Rule 49, and the Tax Factor established in Rule 32, provided however that in the case of Additional allocations, all such surcharges and tax factors shall be included in the total rate for New Allocations for purposes of the calculations required by Special Provision M of this Rate Schedule.
- 3. For those customers whose agreements with NYPA and the Company include an historic demand, the historic demand will be billed as SC-4 Supplemental Service and will be subtracted from the current month's metered demand and from the peak demand of the preceding 12 full months to establish the remaining demand then apportioned to Niagara Power Delivery Service and SC-4 Supplemental Service (as additional power). In no instance, however, shall the total demand (the sum of the historic and additional power demands) billed by Company under its rates exceed the total metered demand for the billing period.

Issued by Thomas B. King, President, Syracuse, NY