

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

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Revision: 8
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GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES

Retail Access Surcharge (RAS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RAS, as mandated by Public Service Commission Order issued May 20, 2004, shown in the RAS Statement. The RAS is subject to an annual reconciliation.

System Benefits Charge (SBC):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefit Charge (SBC) Statement). This surcharge is composed of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case 05-M-0090;
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548.

The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amounts set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis. A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Tariff (PSC 18 - Electricity).

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

Temporary State Assessment Surcharge ("TSAS"):

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge rate will be multiplied by all kWh or kW delivered, as applicable, on the customer bill, including usage subject to Economic Incentives and kWh's supplied by NYPA.

Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days' notice. Such statement can be found at the end of this Schedule (PSC 18 – Electricity).

Electric Delivery and Reliability Surcharge Mechanism (EDR):

Pursuant to the Commission's Order Authorizing Recovery of Costs Associated with Stimulus Projects, issued and effective July 27, 2009 in Case 09-E-0310, the Electric Delivery and Reliability Surcharge Mechanism (EDR) is designed to recover the balance of costs associated with projects that were approved by the Public Service Commission and received partial funding from the U.S. Department of Energy. The EDR shall recover the costs associated with such projects when projects are placed in-service.

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