

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: September 1, 2010  
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Leaf No. 161.2  
Revision: 10  
Superseding Revision: 8

## SERVICE CLASSIFICATION NO. 1

### RESIDENTIAL SERVICE (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B), a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

#### **RATE: (Per Meter, Per Month)**

##### Delivery Charges:

|                                |           |
|--------------------------------|-----------|
| Customer Charge:               | \$19.38   |
| <u>Energy Delivery Charge:</u> |           |
| All kilowatthours, per kWh     | \$0.02270 |

##### System Benefits Charge:

|                            |                   |
|----------------------------|-------------------|
| All kilowatthours, per kWh | Per SBC Statement |
|----------------------------|-------------------|

##### Renewable Portfolio Standard Charge:

|                            |   |
|----------------------------|---|
| All kilowatthours, per kWh | Per RPS Statement, as described in Rule 4 |
|----------------------------|---|

##### Retail Access Surcharge:

|                            |   |
|----------------------------|---|
| All kilowatthours, per kWh | Per RAS Statement, as described in Rule 4 |
|----------------------------|---|

##### Bill Issuance Charge:

|  |        |
|--|--------|
|  | \$0.62 |
|--|--------|

##### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS option will be required to pay a Transition Charge per kWh, as described in Section 12.B.

##### Electricity Supply Charge:

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, RG&E will pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

#### **MINIMUM CHARGE:**

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed for each Supply Service Option.

#### **SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):**

A surcharge will be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

#### **ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):**

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 4.K.). See EDR Statement.

#### **INCREASE IN RATES AND CHARGES:**

All rates and charges under this Service Classification are increased by the applicable effective percentage shown in Rule 4.J. for service supplied within the municipality where the customer is taking service.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York