

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 15, 2011
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GENERAL INFORMATION

16. Farm Waste Electric Generating System Option (Cont'd)

For a net metered customer, the Corporation will install metering appropriate for the customer's service classification that enables the Corporation to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Corporation. Where the Corporation determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Corporation, the customer will be responsible for the cost of the meter, the installation, and any additional costs. For each billing period during the term of the SIR Contract, the Corporation will net the electricity (kWh) delivered to the customers with electricity (kWh) supplied by the customer to the Corporation.

- (a) If the electricity (kWh) supplied by the Corporation exceeds the electricity supplied by the customer during the billing period, the customer shall be billed for the net kWh supplied by the Corporation to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting will occur in each time period.
- (b) If the electricity (kWh) supplied by the customer during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer, a kWh credit will be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit will be carried forward as a credit to the appropriate time period.
- (c) For customer billed on TOU rates, if the electricity (kWh) supplied by the customer is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Corporation in each TOU period, an allocation of the electricity supplied to the Corporation will be done according to the allocation factors set forth in a Special Provision provided in each service classification in this Schedule.
- (d) For a demand-billed farm waste customer, prior to carrying forward any kWh credit, the kWhs will be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars will be converted back to kWhs and carried forward for the next billing period as a kWh credit.

A customer will be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits. The initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision. Upon the Corporation's determination that the customer has taken service under this Section 16 in violation of the conditions set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

In the event that RG&E determines that it is necessary to install a dedicated transformer(s) or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay RG&E's actual costs of purchasing and installing such transformer(s) or other equipment located and used at the customer's "farm operation," in an amount not to exceed five thousand dollars (\$5,000) per "farm operation."

In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent (20%) of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York