

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2008

Leaf No. 169  
Revision: 6  
Superseding Revision: 5

### SERVICE CLASSIFICATION NO. 3 (Cont'd)

#### GENERAL SERVICE - 100 KILOWATTS MINIMUM

#### SPECIAL PROVISIONS: (Cont'd)

##### 4. Economic Development Programs

###### A) Economic Development Zone Rider (EDZ)

**New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.**

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)

	<u>Rate</u>
Customer Charge:	\$80.00
Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs	Per AMI Surcharge Statement, as described in Rule 4
Demand Charge: All kilowatts, per kilowatt of billing demand	\$5.15
Energy Charge:	
All kilowatthours, per kilowatthour	.04112
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4

EDZ customers with less than 100% of their load served under EDZ rates will be offered two electric supply pricing options for the non-EDZ portion and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

###### B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

	<u>Rate</u>
RATE: (per month)	
Customer Charge:	\$154.18
Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs	Per AMI Surcharge Statement, as described in Rule 4
Demand Charge:	
All kilowatts, per kilowatt of billing demand	\$4.35
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Retail Access Surcharge:	
All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs:	
All kilowatthours, per kWh	Per TC ED Statement
Bill Issuance Charge	\$0.62

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