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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2008

Leaf No. 190

Revision: 8

Superseding Revision: 7

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kilowatts or whose consumption exceeds 3,000 kilowatthours in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification must select from four different electricity supply pricing options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide <u>delivery service only</u> for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

1. ESCO Price Option (EPO)

This Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, a Bill Issuance charge, and Meter charges . Electricity supply is provided by an ESCO.

RATE: (Per Meter, Per Month)

<u>Delivery Charges</u>:

Customer Charge:	\$44.18
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Surcharge to Collect Advanced Metering Per AMI Surcharge Statement, as described in Rule 4

Infrastructure (AMI) Costs

Delivery Demand Charge
(All months, per kilowatt) \$13.38

Energy Delivery Charge

(First 200 hours use, per kilowatt-hour) \$0.00102 (Over 200 hours use, per kilowatt-hour) \$0.00074 Transition Charge: per kW \$0.00

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York