

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2008

Leaf No. 213.1
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

3. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)	Rate
Customer Charge:	\$42.77
Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs	Per AMI Surcharge Statement, as described in Rule 4
Demand Charge: All kilowatts, per kilowatt of billing demand	\$3.61
Delivery Charge, per kWh, Peak	\$0.013280
Off-peak	\$0.001558
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Retail Access Surcharge:	
All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs:	
All kilowatthours, per kWh	Per TC ED Statement
Bill Issuance Charge	\$0.62
Metering Charges:	
Meter Ownership Charge:	
<u>Metering Voltage</u>	
Secondary	\$3.75
Secondary (Polyphase)	\$3.75
Primary (Polyphase)	\$3.75
Meter Service Charge:	
<u>Metering Voltage</u>	
Secondary	\$2.73
Secondary (Polyphase)	\$2.73
Primary (Polyphase)	\$2.73
Meter Data Service Charge (meter reading):	
<u>Metering Voltage</u>	
Secondary	\$0.13
Secondary (Polyphase)	\$0.13
Primary (Polyphase)	\$0.13
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

EZR customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

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