

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 254
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(i) Hourly Pricing – Mandatory and Voluntary (Cont'd.)

Voluntary: (Cont'd.)

Additionally, Hourly Pricing is voluntary to a customer having a metered demand of 500 kilowatts or greater during any two of the previous 12 months and who is participating in any of the Company's Economic Incentives without a restriction for their Electricity Supply Pricing Option that received the Economic Incentive beginning on or prior to December 31, 2006. A customer with a restriction for their Electricity Supply Pricing Option (*e.g.*, a customer that qualified for an Economic Incentive prior to July 1, 2003) will be exempt from Hourly Pricing until the term of the customer's Economic Incentive expires. See the chart below stating the portion of a customer's load to which Hourly Pricing option is applicable. Upon the conclusion of their participation in the Economic Incentive, the customer will be subject to mandatory Hourly Pricing and have two supply options, EPO or Hourly Pricing option, as described in this provision.

Economic Incentives	ELECTRICITY SUPPLY PRICING OPTIONS for customers having a metered demand of 500 kW or greater and began receiving the Economic Incentive prior to January 1, 2007		
	Electricity Supply Pricing Options for the load not receiving the incentive	Electricity Supply Pricing Options for the load qualified prior to July 1, 2003	Electricity Supply Pricing Options for the load qualified after July 1, 2003
Economic Development Incentive	EPO or FPO	FPO	EPO, FPO, or Hourly Pricing*
Economic Development Zone Incentive	EPO or FPO	FPO	EPO, FPO, or Hourly Pricing*
Economic Revitalization Incentive	Not Applicable	FPO	Not Applicable
Incubator Development Incentive	Not Applicable	FPO	Not Applicable
Self Generation Deferral Incentive	Not Applicable	FPO	FPO

* The customer must choose the same Electricity Supply Pricing Option for its incentive, non-incentive load and any future load.

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