

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2007

Leaf No. 246.5  
Revision: 0  
Superseding Revision: 0

## SERVICE CLASSIFICATION NO. 14

### STANDBY SERVICE (Cont'd)

#### ELECTRICITY SUPPLY PRICING OPTIONS (Cont'd):

#### 3. Hourly Day-Ahead Market Pricing Option ("Hourly Pricing") - For customers with a demand of 1,000 KW or more (Cont'd)

##### Unaccounted For Energy:

Unaccounted For Energy Charge =  $\text{UFE}_{\text{rate}} * \text{kWh}_{\text{total}}$

$\text{UFE}_{\text{rate}}$  = the cost of the difference between RG&E System billed kilowatt-hours and the NYISO accounted for kilowatt-hours.

$\text{kWh}_{\text{total}}$  = the customer's total kilowatt-hours for the billing period.

In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from those in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the TC from VPO customers.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York