

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 03/22/07

LEAF: 171
REVISION: 6
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS

- 2.1 Not in use.
- 2.2 Not in use.
- 2.3 Farm Service Electric Wind Generation - Customers that own or operate farm service wind generating equipment, as defined in Public Service Law Section 66-1, with a rated capacity of not more than 125 kW and where the customer's primary residence is located on the same land used for such farm service, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Total residential and farm service wind electric generation load on Central Hudson's system may not exceed 2.2 MW.

Customers must enter into a Standardized Contract for Interconnection of New Distributed Generation Units with Central Hudson, pursuant to General Information Section 3.C and in compliance with Public Service Law Section 66-1, in order to take service under this Special Provision. The customer shall be responsible for payment of one-half of the expense of the interconnection on wind-electric generating equipment with a rated capacity of more than 10 kW.

Customers with farm service wind generating equipment will be required to pay Central Hudson's actual costs of installation for a dedicated transformer, or transformers, should it be determined to be necessary. For a customer with farm service wind generating equipment with a combined rated capacity of not more than 125 kW such installation costs shall not exceed \$1,000.

In the event that the total rated generating capacity of wind electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Based on current metering requirements of this Service Classification, customers may have the option of using a single non-demand, non-time differentiated meter with bi-directional capability to measure the flow of energy in both directions or of using two meters to separately meter the electricity delivered to the customer and the electricity produced by the electric farm service wind generation. Customers electing to or required to have their generator's output measured through a separate meter shall be responsible for the costs of any new meter box and socket, to the extent required.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York