

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
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## GENERAL INFORMATION

### 23. Wind Electric Generating System Option

Applicable to any residential customer who owns or operates wind electric generating equipment ("Wind Facility") located and used at his or her primary residence, that generates electric energy from a wind generator or generators with a combined rated capacity of not more than twenty-five kilowatts (25 kW). Also applicable to a farm service customer who owns and operates wind electric generating equipment ("Wind Facility") with a combined rated capacity of not more than one hundred twenty-five kilowatts (125), located and used on land used in agricultural production as defined in Subdivision 4 of Section 301 of the Agriculture and Markets Law, and which is also the location of the customer's primary residence.

The Wind Facility must be manufactured, installed and operated in accordance with applicable government and industry standards. Such Wind Facility must be connected to the Corporation's electric system and operated in parallel with the Corporation's transmission and distribution facilities. The customer, at its expense, shall promptly provide to the Corporation all relevant, accurate and complete information, documents, and data, as may be reasonably requested by the Corporation, to enable the Corporation to determine whether the customer is in compliance with these requirements.

The Wind Electric Generating System Option will be available to eligible customers, on a first come, first served basis, until the total rated generating capacity of the residential and farm service wind electric generating equipment owned or operated by customer-generators in the Corporation's service area is equivalent to 5,317 kW (two-tenths percent of the Corporation's electric demand for the year 2003).

Customers electing service under this Section 23 must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements found in PSC 119 - Electricity, Section 9 and Addendum-SIR to PSC 119. In addition, customers must execute the NYS Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of PSC 119 - Electricity.

#### **Time-Differentiated / Demand-Billed Customers or Customers Requesting Two Meters**

For time-differentiated and demand-billed customers or customers requesting two meters, the Corporation will install (a) an appropriate meter for the customer's service classification to measure the electricity delivered to the customer (the "Billing Meter"), and (b) a non-demand, non-time differentiated meter to measure the electricity generated by the Wind Facility ("Credit Meter").

For each billing period during the term of the Standard Contract for Wind Electric Generating Systems, the Corporation will determine the billing units (kWh) registered on the Billing Meter (the "Billing Meter Units" or "BMU") for the billing period and the units (kWh) registered on the Credit Meter (the "Credit Meter Units" or "CMU") for the billing period, and the Corporation will compare and net such amounts. If the customer's Billing Meter records delivery on time-differentiated periods (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, this meter arrangement will require the allocation of the CMU to the appropriate Billing Meter time-periods. This allocation will be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule. In lieu of using the Special Provision allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at its expense, a TOU meter as the Credit Meter for the purpose of recording Peak and Off-Peak or Day and Night kWh production for netting against the appropriate Billing Meter time-period kWh usage.

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