

PSC NO: 8 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 02/28/07

LEAF: 173
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION No. 5
LOAD BALANCING TECHNOLOGY RATE

APPLICABLE TO USE OF SERVICE FOR:

Consumption of natural gas by a non-residential Customer where the gas is used directly in the following types of equipment:

1. Qualified Cogeneration Facilities, as defined in SC 17;
2. Gas-Fired Cooling/Dehumidification;
3. Natural Gas Motor Vehicles;
4. Gas-Fired Heat Pumps;
5. Gas-Fired Environmental improvement technologies; or
6. Gas-Fired Equipment which complements electric demand side management.

CHARACTER OF SERVICE:

Delivery and sale of firm, continuous, primarily natural gas, minimum B.T.U. content 1,000, normal pressure of not less than four inches water column.

RATE:

The rate has a demand component based on the peak winter month's consumption and a commodity component charging the Customer volumetrically for all gas delivered to the Customer.

Demand Component -

The demand component shall be calculated as follows:

$$(D.M. \times B.D.U.) + (P.G.D.C. \times B.D.U.)$$

D.M. = Demand Margin
B.D.U. = Billing Demand Units
P.G.D.C. = Purchased Gas Demand Charge

The Demand Margin is equal to \$0.3524/B.D.U. B.D.U. refers to Billing Demand Units, which is the peak billing month of the Customer during the winter period. The P.G.D.C. is equal to the average Winter

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