

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2007

Leaf No. 74
Revision: 2
Superseding Revision: 0

GENERAL INFORMATION

16. General Retail Access: (Cont'd.)

D. Eligible Customer Participation: (Cont'd.)

12. Billing

- (a) Except as specified in Section J. of this Schedule, Consolidated Billing and Payment Processing, NYSEG will bill an Eligible Customer only for the delivery of Electric Power Supply and other services provided by NYSEG. The ESCO is responsible for billing its Eligible Customer for the Electric Power Supply and other services the ESCO provides to the Eligible Customer.
- (b) The NYSEG bill will be issued to an Eligible Customer in accordance with established billing cycles and practices applicable to such Eligible Customer.
- (c) A DC or the ESCO acting as an agent for Eligible Customers, is responsible for:
 - (i) obtaining and scheduling Electric Power Supply with the NYISO, and
 - (ii) complying with the provisions herein relating to Scheduling, Balancing and Settlement as specified in Section 16.E.9 of this Schedule, with respect to its or an Eligible Customer's Electric Power Supply requirements.

13. Retail Access Credit:

Any eligible customer who elects the ESCO Option with Supply Adjustment (EOSA) will receive a Retail Access Credit (RAC) as described below. The RAC will consist of three components:

- (a) Energy Component: Such eligible customer who elects EOSA will receive a credit against the NYSEG Fixed Price Option equal to the weighted average market value of Electric Power Supply before delivery, appropriate for such customer's location, applicable load shape, and individual usage, as more fully described in the Special Provisions section for such Eligible Customer's applicable Service Classification. The weighted average market value will be derived from the day ahead NYISO posted Locational Based Marginal Prices of electricity in Zone C for Eligible Customers electrically connected West of the Total East NYISO Interface and Zone G for Eligible Customers electrically connected East of the Total East NYISO Interface for on-peak and off-peak Electric Power Supply in the Eligible Customer's region. The hourly load weighted market price of energy will be adjusted to reflect Energy Losses, which include Unaccounted For Energy.

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York