

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2007

Leaf No. 173
Revision: 4
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision: (Cont'd.)

(3) Rate Qualification Review:

Each account will be reviewed annually for continued qualification, based on the load factor during the previous year. Such review shall occur 12 months after the initiation of this rate provision, and shall be repeated each year thereafter. To maintain qualification for this rate, a customer account's annual load factor must be 68.0% or greater.

(4) Rate for Qualified High Load Factor Service:

A complete description of these rate choices appears previously in this Service Classification.

(a) ESCO Price Option (EPO)

Rates for Delivery Service under the High Load Factor Special Provision are as follows:

Effective Date 01/01/07	Primary Voltage	Subtransmission Voltage
Customer Charge	\$50.50	\$189.67
Bill Issuance Charge	\$0.89	\$0.89
Meter Ownership Charge	\$3.40	\$2.85
Meter Service Charge	\$3.86	\$3.30
Meter Data Service Charge (Meter Reading)	\$1.35	\$3.29
Demand Charge (All kilowatts, per kilowatt)	\$1.84	\$1.74
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00151	\$0.00149
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

Transition Charge (Non-Bypassable Charge [NBC])

All customers served under this Service Classification, taking service under the ESCO Price Option (EPO) rate or the NYSEG Variable Price Option (VPO) rate (see Rate Choice No. 4) will be required to pay a Transition Charge, also known as the Non-Bypassable Charge [NBC], as further described in General Information Section 25.B.

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York