	BROOKLYN UNION GAS COMPA /E DATE: 11/03/06 SUF SERVICE CLASSIFICATION N	PERSE	EDING REVISION: 14	
CTS-7 - Seasonal (Off-Peak Service Transportation			
First 3 Therms or less per month		\$ 10.610		
All over 3 Therm	s per month	\$.288 per therm	
	1	er) \$	\$372.50 0.148 per therm	m
Rate 2 – equal to or greater than 1MW but less than 5MW (per meter, per month):				
First	10 therms or less per month	_	\$526.21	
All over	10 therms per month (April - Octob	er) \$	0.148 per therm	
All over	10 therms per month (November - 1	March)) $\$$ 0.190 per therm	m
Rate 3 – equal to o First All over All over	or greater than 5MW but less than 5 10 therms or less per month 10 therms per month (April - Octob 10 therms per month (November - 1	er) \$	\$1,217.33 0.037 per therm	

For customers taking service under Rate 3, there will also be a monthly demand charge of \$6,956.35 per MW.

Daily Swing Service Rates and Charges

The Company will utilize upstream assets and gas supply required to accommodate variations in the Customer's daily account balance between the Customer's deliveries and actual consumption. The rates and charges associated with this service are as follows:

Daily Swing Service Monthly Demand Charge

Customer shall pay a daily swing service monthly demand charge which is calculated by multiplying the per therm daily swing service demand charge (as stated on the Statement of Unbundled Transportation Service Charges) by Customer's Load Profile Factor, and then multiplying that product by 1/12 of Customer's annual normalized consumption. The Seller has the option of calculating the Daily Swing Service Monthly Demand Charge either separately or combined for residential (CTS-1A, 1AR, 1B, 1BR, and 3) and non-residential (CTS-2, 4A, 4A-CNG, 4B, 7 and 21) pool(s).

Issued by: John J. Bishar, Jr., Executive Vice President, General Counsel and Secretary, Brooklyn, NY