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Form of Facilities Construction and Reimbursement Agreement
For Electric Generation
EXHIBIT B – Continued

i. Prior to the hydro-test, a package containing the weld map; weld inspection reports; radiographic inspection reports; magnetic particle examination reports; welder qualification record; and weld procedure must be submitted.

j. At KeySpan's discretion, the hydro-test of the meter header and downstream piping to the compressor may be done together.

III. Welding and radiography requirements

a. A weld map identifying the pipe size, weld identification #, welder #, and date of weld must be prepared. Each weld on the piping system must be marked directly adjacent to the weld. These markings shall indicate the weld # and the welder ID#.
b. Individual Welder certification records (indicating welder's qualified to weld procedure within last 6 months).
c. Weld procedure(s) qualification record
d. Arc strikes shall be avoided. If they occur, they must be removed per PSC 255.309f
e. No weld attachments to pipe are permitted (no temporary attachments such as alignment straps, and no permanent attachments such as pipe supports are permitted).
f. 100% Radiography will be performed to API 1104 acceptance criteria (for above ground piping). A visual weld inspection report is to be prepared for each weld. Radiographic reports and films are subject to review by KeySpan.
g. All fillet welds require magnetic particle testing
h. Only one(1) attempt at repairing a defect in a completed weld is allowed.

IV. Cathodic protection requirements

a. Anodes must be Cadwelded to buried piping per KeySpan specifications
b. All welded joints and bare fittings to be buried must be cathodically wrapped in accordance with KeySpan's specifications.
c. All cathodic coatings must be checked for holidays prior to backfilling and, if necessary, repaired per KeySpan specifications.
d. An insulating flange gasket must be provided between buried and above ground piping.

V. Buried piping requirements

a. Suitable backfill material must be installed and compacted per KeySpan specs
b. Adequate clearance (minimum 12") must be maintained between buried gas pipe and other underground facilities per KeySpan specs.
c. Pipe materials shall be: for 6" and less API 5L Gr B PSL-1: for 8" & 10": API 5L Gr B PSL-2 and for pipe 12" and larger: API 5L X-42 PSL-2. Piping 8" and larger must meet Charpy V-notch values of 30 ft-lbs @ 32 F.

Issued by: Joseph F. Bodanza, Senior Vice President, Hicksville, NY

Cancelled by supplement No. 33 effective 01/01/2008
Suspended to 01/01/2008 by order in Case 06-G-1186. See Supplement No. 32. Th e supplement filing date was 08/30/2007
Suspended to 09/03/2007 by order in Case 06-G-1186. See Supplement No. 31. Th e supplement filing date was 02/27/2007
Suspended to 03/03/2007 by order in Case 06-G-1186. See Supplement No. 30. Th e supplement filing date was 11/01/2006