

PSC NO: 1 GAS LEAF: 15
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 1
INITIAL EFFECTIVE DATE: 11/03/06 SUPERSEDING REVISION: 0
STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued):

1--Definition of Terms (continued):

M

Main: A pipeline located on a public or private right-of-way which is generally available or used to transport gas to more than one service line.

Margin Revenues: Revenues net of applicable gas costs, Hedging Costs/Credits, variable transportation costs, storage withdrawal costs and all other variable fees and charges associated with the purchase or sale of gas

Monthly Forecasted Firm Sendout: The Company's estimated customer requirements during the Effective Month which is the sum of estimated sales for customers served under Service Classification Nos. 1, 2, 3, 5, 15, 16, 17 and services to transportation customers served under Service Classifications No. 5 and associated Unaccounted for Gas during the Effective Month

Monthly Forecasted TC Sendout: The Company's estimated customer requirements during the Effective Month which is the sum of estimated sales for customers served under Service Classification No. 12 and associated Unaccounted for Gas during the Effective Month

Monthly Forecasted Firm and TC Sendout: The sum of the Monthly Forecasted Firm Sendout and the Monthly Forecasted TC Sendout.

Monthly Forecasted Firm and TC Dispatch: The specific gas supply sources the Company plans to purchase to serve Monthly Forecasted Firm and TC Sendout during the Effective Month.

Monthly Delivered Quantity: The amount of natural gas that the Company estimates that a firm Customer will use in a calendar month.

N

Non-Core Customer: A customer who has and chooses to utilize alternatives to natural gas. If a customer chooses to be a non-core customer for a specific application or end-use, such application must be separately metered. Service to non-core customers is provided under Service Classification Nos. 12 and 13.

O

Operational Flow Order: Actions taken by the Company to control system operations.

P

Partial Gas Cost Year: The Rate Effective Date through August 31, 2007

Projected Total Cost of Gas: for (1) the Partial Gas Cost Year is the sum of Projected Monthly Commodity Cost of Gas for the Partial Gas Cost Year plus the Projected Fixed Cost of Gas for the Partial Gas Cost Year, for (2) the Gas Cost Year, the sum of the Projected Monthly Commodity Cost of Gas for the Gas Cost Year plus the Projected Fixed Cost of Gas for the Gas Cost Year.

Payment: A payment is considered to be made on the date it is received by the Company or one of its authorized agents.

Issued by Joseph F. Bodanza, Senior Vice President, Hicksville, NY