

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

12. ELECTRICITY SUPPLY PRICING OPTION ENROLLMENTS

RG&E's Electric Rate Joint Proposal, which was approved by the Commission's Order Adopting Provisions of Joint Proposals with Conditions, Cases 03-E-0765, 02-E-0198 and 03-G-0766, issued May 20, 2004 sets forth the electric pricing options available to customers beginning January 1, 2005. Each commodity rate period ("Commodity Rate Period") will be preceded by a three-month Enrollment Period ("Enrollment Period"), summarized as follows:

<u>Enrollment Period</u>	<u>Commodity Rate Period</u>
October 1, 2004 – December 31, 2004	January 1, 2005 – December 31, 2005
October 1, 2005 – December 31, 2005	January 1, 2006 – December 31, 2006
October 1, 2006 – December 31, 2006	January 1, 2007 – December 31, 2007
October 1, 2007 – December 31, 2007	January 1, 2008 – December 31, 2008

Commodity Rate Periods and their respective Enrollment Periods subsequent to those designated above will continue in the above pattern.

A. Electricity Supply Pricing Options

For each Enrollment Period and Commodity Rate Period specified above, RG&E will offer two Retail Access choices and two Non-Retail Access choices, as set forth in this Section 12. The information provided in this Section is an overview of the available electricity supply pricing options. Additional detail can be found in the individual Service Classification sections in this Schedule. Electricity supply pricing will be calculated in accordance with RG&E's Electric Rate Joint Proposal.

The Retail Access choices consist of the ESCO Price Option ("EPO") and ESCO Option with Supply Adjustment ("EOSA"). The Non-Retail Access choices consist of RG&E's Variable Price Option ("VPO") and RG&E's Fixed Price Option ("FPO").

1. ESCO Price Option (EPO): This Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, and a Bill Issuance Charge. Electricity supply is provided by an ESCO.
2. ESCO Option with Supply Adjustment ("EOSA"): This Retail Access choice consists of the charges described under the RG&E Fixed Price Option (FPO), and a Supply Adjustment in the form of a Market Based Backout Credit ("MBBC") and a Retail Access Credit ("RAC"). The MBBC, as described in Rule 11.C.10 of this Schedule, fluctuates with the market price of electricity and consists of energy, unforced capacity, unforced capacity reserves, losses and unaccounted for energy. The RAC is a fixed credit of \$0.005 per kWh. Electricity supply is provided by an ESCO.

For customers with an interval meter who choose this EOSA, their ESCO may choose to have the MBBC calculated using interval meter data instead of using service class load profiles. Such choice of using interval meter data shall remain in effect until the end of the Commodity Rate Period.

3. RG&E's Variable Price Option (VPO): This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge (TC, as described below), a commodity charge for electricity supplied by RG&E that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

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