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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

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#### E. Default Process at the Close of the Enrollment Period (cont'd):

## (g) EOSA to FPO:

An ESCO Option with Supply Adjustment (EOSA) customer, whose supplier dropped the customer from Retail Access prior to January 1 of the Commodity Option Period, but whose ending (scheduled, estimated or Special) Meter Reading date eligible to begin FPO will not occur until after January 1 of the first year of the Commodity Option Period, will be billed at the ESCO Option with Supply Adjustment (ESOA) from January 1 of the Commodity Option Period until the customer's first meter reading date effectuating FPO. After that meter read, usage will be billed at the RG&E Fixed Price Option (FPO),

# F. Changing Electricity Supply Pricing Options:

# 1. Electricity Supply Pricing Option Changes during any one-year Commodity Rate Period: (a) Customer on the ESCO Price Option (EPO):

A customer taking service at the EPO, either by choice or by default, can switch to the VPO.

A customer taking service at the EPO is not eligible to switch to the FPO or to the EOSA during any one-year commodity rate period.

## (b) Customer on the ESCO Option with Supply Adjustment (EOSA):

A customer taking service at the EOSA can switch to the FPO. The FPO may be adjusted each April 1, however, a customer on the EOSA prior to April 1, who leaves retail access, will not receive an April 1 FPO rate adjustment.

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