Received: 06/15/2006 Status: CANCELLED Effective Date: 10/02/2006

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Revision: 2

Initial Effective Date: October 2, 2006

Leaf No. 169.1

Revision: 2

Superseding Revision: 1

Issued in compliance with order in Case 00-M-0504 dated February 18, 2005

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

- 4. Economic Development Programs (Cont'd)
 - B) Empire Zone Rate (EZR)

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary \$2.75 Secondary (Polyphase) \$2.75 Primary (Polyphase) \$2.75

Meter Service Charge:

Metering Voltage

Secondary \$2.32 Secondary (Polyphase) \$2.32 Primary (Polyphase) \$2.32

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary \$0.13 Secondary (Polyphase) \$0.13 Primary (Polyphase) \$0.13

Retail Access Credit (applicable to customers with EPO supply pricing option)
All kilowatthours, per kWh \$0.004

EZR customers will be offered three electric supply pricing options and charged in accordance with their choice:

- 1. ESCO Price Option
- 2. Variable Price Option
- 3. Fixed Price Option
- 5. Incremental Load Programs

A. Incremental Manufacturing Load Rider (IMLR)

New service under this rider will no longer be available after June 30, 2002. Customers will be phasedout of this program to the ILR program in accordance with Rule 4.L.3.

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.3 of this tariff, shall pay for service for its eligible load at the following rate:

All kilowatthours, per kWh: \$0.045

Systems Benefit Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York