

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 2, 2006

Leaf No. 205
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8 - RTP

LARGE GENERAL SERVICE – REAL TIME PRICING OPTION

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise qualify for service under Service Classification No. 8 – Large General Service – Time of Use Rate, but elects to pay for 100% of their electric energy requirements on an hourly basis according to the market price for electricity, as set forth herein.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

ELECTRICITY SUPPLY PRICING OPTION:

Customers served under this Service Classification will be served under the RG&E Variable Price Option ("VPO"), a Non-Retail Access choice, as described below. RG&E will provide delivery service and electricity supply service.

RG&E Variable Price Option (VPO)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge (TC, as described below) and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, a Bill Issuance Charge, and Meter Charges. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:

Customer charge:	Rate
Secondary	\$484.78
Sub Transmission-Secondary	784.78
Primary	434.78
SubTransmission-Industrial	684.78
SubTransmission-Commercial	684.78
Transmission	934.78

Delivery Demand Charge: All months, per kilowatt	Rate
Secondary	\$6.37
Sub Transmission-Secondary	3.21
Primary	5.73
Sub Transmission-Industrial	1.61
Sub Transmission-Commercial	1.41
Transmission	2.18

Transition Charge: Per kilowatt	Rate
Secondary	\$2.32
Sub Transmission-Secondary	3.94
Primary	2.33
Sub Transmission-Industrial	4.67
Sub Transmission-Commercial	4.55
Transmission	3.04

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh Per RAS Statement, as described in Rule 4

Bill Issuance Charge: \$0.62

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York