

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 04/05/08
Issued in compliance with Order in C.07-G-0299 dated March 28, 2008

LEAF: 114
REVISION: 4
SUPERSEDING REVISION: 3

41. RETAIL ACCESS PROGRAM (Cont'd)

G. NATURAL GAS SUPPLY REQUIREMENT

Prior to the beginning of the month Central Hudson will provide the Retail Supplier (1) the Daily Contract Quantity Forecast ($DCQ_{forecast}$), expressed in Ccf, for each customer taking service from the Retail Supplier, (2) the Aggregated Daily Contract Quantity Forecast ($ADCQ_{forecast}$) expressed in dekatherms, equal to the sum of the $DCQ_{forecast}$ for all aggregation customers being served by the Retail Supplier multiplied by the factor of adjustment and converted from Ccf to Dth using the twelve month system average BTU conversion factor, (3) the Total Contract Quantity (TCQ) expressed in dekatherms, representing the amount of pipeline capacity required to serve the peak day requirements of the Retail Supplier's aggregated pool of customers, and (4) any applicable Alternate Capacity Requirements (ACR) as more fully described in this section, below. This information will be available by the date specified on Central Hudson's Calendar of Natural Gas Transportation Scheduling, as defined in General Information Section 2. The Retail Supplier will provide a natural gas nomination to Central Hudson by the date specified on Central Hudson's Calendar of Natural Gas Transportation Scheduling.

The Retail Supplier must deliver to Central Hudson on each day of the month, at predetermined interconnection points, the $ADCQ_{forecast}$. In the event of a period of peak weather conditions, or other system emergencies, Central Hudson may increase the volume of natural gas to be delivered up to the TCQ. Retail Suppliers will be given forty-eight (48) hour notice of the need to increase deliveries.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York