

PSC No: 88 GAS
New York State Electric and Gas Corporation
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GENERAL INFORMATION

8. INTERRUPTION AND CURTAILMENT (continued) A. Discontinuance or Curtailment of Gas Service (continued)

(6) Compensation for Diverted Gas

Compensation for the diverted gas will be set at the market price in effect during the time of the curtailment, unless it can be demonstrated with adequate support that a contract calls for a higher price. The market price during curtailment is defined below. NYSEG will recover compensation from customers via the Gas Supply Charge (GSC), subject to Commission review.

Pooling Area	<i>Curtailment</i>
Algonquin	Higher of: a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel. or a. Iroquois Zone 2 midpoint; plus b. Algonquin Demand (100% Load factor); plus c. Algonquin variable and fuel
Columbia	Higher of: a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia Demand (100% Load Factor); plus c. Tennessee & Columbia variable and fuel. or a. Columbia Gas , Appalachia midpoint; plus b. Columbia Demand (100% load Factor); plus c. Columbia variable and fuel
Dominion	a. DTI South Point midpoint; plus b. DTI Demand (100% Load Factor); plus c. DTI variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois Demand (100% Load Factor); plus c. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada Demand (100% Load Factor of Iroquois to Napierville); plus c. TransCanada (Iroquois to Napierville) variable and fuel
O&R	Higher of: a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel. or a. Iroquois Zone 2 midpoint; plus b. Algonquin Demand (100% Load factor); plus c. Algonquin variable and fuel
Tennessee	Higher of: a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee Demand (100% Load Factor); plus c. Tennessee variable and fuel. or a. Niagara Midpoint; plus b. Tennessee Demand (100% Load factor); plus c. Tennessee variable and fuel

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