

PSC NO: 8 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/28/07
ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 07-G-0141 DATED 12/21/07.

LEAF: 173
REVISION: 6
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION No. 5

LOAD BALANCING TECHNOLOGY RATE

APPLICABLE TO USE OF SERVICE FOR:

Consumption of natural gas by a non-residential Customer where the gas is used directly in the following types of equipment:

1. Qualified Cogeneration Facilities, as defined in SC 17;
2. Gas-Fired Cooling/Dehumidification;
3. Natural Gas Motor Vehicles;
4. Gas-Fired Heat Pumps;
5. Gas-Fired Environmental improvement technologies; or
6. Gas-Fired Equipment which complements electric demand side management.

CHARACTER OF SERVICE:

Delivery and sale of firm, continuous, primarily natural gas, minimum B.T.U. content 1,000, normal pressure of not less than four inches water column.

RATE:

The rate has a demand component based on the peak winter month's consumption and a commodity component charging the Customer volumetrically for all gas delivered to the Customer.

Demand Component -

The demand component shall be calculated as follows:

$$(D.M. \times B.D.U.) + (P.G.D.C. \times B.D.U.)$$

D.M. = Demand Margin
B.D.U. = Billing Demand Units
P.G.D.C. = Purchased Gas Demand Charge

The Demand Margin is equal to \$0.3918/B.D.U. B.D.U. refers to Billing Demand Units, which is the peak billing month of the Customer during the winter period. The P.G.D.C. is equal to the average annual supplier demand and winter requirements charges included in the Company's rate under SC 1, SC 2, SC 3, SC 5, SC 7, SC 8, and SC 9 for the current billing month, expressed on a Billing Demand Unit basis.

Issued by R. J. Tanski, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)