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## GENERAL INFORMATION

b) Multiply the sum of: 1) the average unit commodity cost of gas in storage at the date of computation and 2) the Storage Providers' Variable Charges; by 3) the quantities of storage projected to be withdrawn and delivered to the city gate under the Monthly Forecasted Firm and TC Dispatch, **PLUS**

c) All other allowable variable fees and charges associated with the dispatch of gas

d) Projected Monthly Commodity Cost of Gas = (a) + (b) + (c)

e) The Projected Monthly Commodity Cost of Gas per therm = (d) divided by Monthly Forecasted Firm and TC Sendout.

2. **The Projected Monthly Hedging Costs / Credits per therm** for Service Classification Nos. 1, 2, 3, 15, 16, and 17 shall be computed in advance of each Effective Month by dividing: (a) the Projected Monthly Hedging Costs / Credits by, (b) the Monthly Forecasted Firm Sendout.

3. **The Projected Unitized Monthly Fixed Cost of Gas per therm** for Service Classification Nos. 1, 2, 3, 15, 16, and 17 shall be computed in advance of each Gas Cost Year every August for inclusion in the monthly billing for the following Gas Cost Year as follows:

a) For gas supply, pipeline transportation and storage capacity contracts the Company acquired prior to April 1, 2004: 1) multiply the Suppliers', Pipeline Transporters' and Storage Providers' Fixed Charges by the applicable billing determinants for the Gas Cost Year and, 2) sum the resulting products together. **PLUS**

b) For incremental gas supply, pipeline transportation and storage capacity contracts acquired since April 1, 2004 to serve the demand growth of the Company and KEDNY on a combined basis: 1) multiply the Suppliers', Pipeline Transporters' and Storage Providers' Fixed Charges by the applicable billing determinants for the Gas Cost Year, 2) sum the resulting products together and multiply by, 3) the Shared Capacity Demand Cost Allocation Percentage. **PLUS**

c) Any other projected fixed charges applicable to the procurement of gas for the Gas Cost Year following the computation date.

d) The Projected Annual Fixed Cost of Gas = (a) + (b) + (c)

e) The Projected Unitized Fixed Cost of Gas per therm = (d) divided by Company's Annual Forecasted Firm Sales and divided by the Factor of Adjustment.

Issued by: Nick Stavropoulous, Executive Vice President, Hicksville, NY

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