

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 06/23/08

LEAF: 90
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

**16. SPECIAL SERVICES PERFORMED BY COMPANY FOR CUSTOMER AT A CHARGE:
(continued)**

- 16.4.2 The customer shall reimburse the Company the actual reasonable cost of providing demand pulse capability, including the cost of any required hardware and/or labor.
- 16.4.3 In accordance with Rule 16.4.1, the customer will be charged the Company's cost to remove or relocate any existing Company-supplied metering or other equipment that is necessary to accommodate the installation of demand pulse capability.
- 16.4.4 Except as otherwise provided in this Tariff, the Company will have sole responsibility for the installation, maintenance, testing, and removal of all customer-requested demand pulse capability owned by the Company.
 - 16.4.4.1 As provided for in Rule 16.4.2, the customer will be responsible for all costs incurred by the Company in the installation, operation and maintenance of any customer requested demand pulse capability.
 - 16.4.4.2 Except as otherwise provided in this Tariff, the Company will have sole control of all customer-requested demand pulse capability.
 - 16.4.4.3 Consumption data provided by demand pulses is raw data and is not equivalent to billing consumption, which is adjusted by the appropriate BTU zone factor.

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS:

- 17.1 Factor of Adjustment:
 - 17.1.1 The Monthly Cost of Gas will reflect an unaccounted for gas factor of adjustment ratio of 1.0189.
- 17.2 Risk Management Costs:
 - 17.2.1 Risk Management Costs are costs associated with transactions that are intended to reduce price volatility or reduce overall costs to customers. These costs include transaction costs, and gains and losses associated with transactions made in commodities exchanges or with other risk management entities.

Issued By: William F. Edwards, President, Syracuse, New York