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Effective Date: 10/01/2007

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

12. Uncollectibles Charge

In accordance with the Joint Proposal, the Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. The Uncollectibles charge will reflect an overall uncollectible rate of 0.543%

13. Gas In Storage Working Capital Charge

In accordance with the Joint Proposal, the Company will recover a portion of the gas in storage working capital through a surcharge to MRA. As more fully described in Special Adjustment 8 above, the Gas in Storage Working Capital Surcharge for the 12 month periods commencing October 1, 2007, 2008, and 2009 will be ½ of the equivalent MFC rate, 2/3 of the MFC rate, and equal to the MFC rate, respectively.

14. Oil to Gas Conversion Program Surcharge

In accordance with the Joint Proposal, the Company will recover, through a surcharge on the MRA Statement, up to $1.47 million each rate year, for providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program.

15. Revenue Decoupling Mechanism ("RDM") Adjustment

For the year commencing October 1, 2007 and ending September 30, 2008 ("Rate Year 1") Pure Base Revenues from firm gas sales customers served under Service Classification ('SC") Nos. 2 and 3 and from firm transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3, will be subject to a partial reconciliation through a Revenue Decoupling Mechanism ("RDM") Adjustment using a revenue per customer ("RPC") measurement. For purposes of the RDM adjustment, Pure Base Revenues are defined as revenues from delivery rates excluding gross receipts tax, Merchant Function Charges, Billing and Payment Processing charges, and all other applicable credits and surcharges, but including WNA credits or surcharges. The RPC will be aggregated into one of four groupings: SC 2 Heating, SC 2 Non-Heating, SC 3 with 1-4 dwelling units and SC 3 with more than 4 dwelling units and will exclude all pure base revenues associated with customers served under any of the Company's riders as well as low income customers and customers receiving a firm by-pass rate. The RDM adjustment for each grouping for Rate Year 1 will be calculated as:

Actual Pure Base Revenues
Less, Allowed Pure Base Revenues

where actual Pure Base Revenues are the total of 12 months Rate Year 1 Pure Base Revenues billed for each grouping and where allowed Pure Base Revenues are calculated as the Rate Year 1 Pure Base Revenue target for each grouping, as shown in Appendix L of the Joint Proposal times the actual number of customers for that grouping for Rate Year 1, where actual number of customers is determined by dividing the number of day of service covered by bills issued during Rate Year 1, by 360.

(General Information - Continued on Leaf No. 182)

Cancelled by 7 Rev. Leaf No. 181 Effective 10/26/2007