

PSC No:4 Gas
Corning Natural Gas Corporation
Initial Effective Date: 11/01/2007

Leaf: 168
Revision: 2
Superseding Revision: 1

Service Classification No. 14

Applicable to the Use of Service for:

Aggregate Group Firm Transportation Service applicable to retail customers served by Service Classification No. 1 to P.S.C. No. 4 - Gas (hereinafter called the "Customer") when Corning Natural Gas Corporation (hereinafter called the "Company") has facilities available and adequate for the load. Service under this Service Classification shall apply to a group of customers that would be treated as a single customer for which a pool of gas has been acquired and provisions for delivery to Corning have been made. Service must be requested by each individual customer in the group or the designated agent for which gas has been acquired from an alternate source. There are no minimum volumetric requirements to qualify for this service.

Character of Service

Firm transportation of end-use customer owned pipeline quality natural gas delivered to the customer's existing service point. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer or designated agent, except the quantity of gas delivered will be conditioned upon the availability of the Company's capacity to service such customers and the Company's ability to receive and move such volumes to customer. Marketers serving firm customers must comply with one of the following:

- a) Take a capacity assignment from the Company for the period Oct. - Apr. at maximum rates.
- b) Demonstrate that they have adequate winter season (Nov. - Mar.) firm, non-recallable, primary delivery point capacity to the city gate. CNG maintains that any customer who is currently required to have firm, primary point capacity as of August 30, 2007 is included. The level of capacity that is to be "grandfathered" for each marketer is the level they possessed on August 30, 2007. Any change in capacity will be made a part of the Affidavit process that takes place each fall. The level of grandfathered capacity that is accepted at that time will remain in effect for the next 12 months. Any customer must take a mandatory assignment of capacity unless they hold grandfathered rights to their own capacity on August 30, 2007
- (c) Due to the continual changes in the local production levels in CNG service territory, CNG will examine each Marketer's commitment to local production transportation volumes on an individual basis. Many variables exist due to the changing (both increasing and decreasing) volumes that are available from any given well. Consideration must be given on an individual producer basis, for how many wells exist, how long have they been in production, how many are interconnected to a gathering system, etc. CNG will maintain the right to determine if local production is suitable as firm primary capacity.

"Issued under Authority of PSC Order dated August 30, 2007 in Case No. 07-G-0299"

Issued by Michael German, President & C.E.O., Corning, NY 14830