

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/27/09
Issued in Compliance with Order in C. 08-E-1305, et al. dated February 13, 2009

LEAF: 200
REVISION: 6
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.6 (Cont'd)

such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the Customer to the Company and vice versa.

Metering configuration will be determined by the Company. In the event that:

- (i) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements;
- (ii) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,
- (iii) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

Customers owning or operating photovoltaic generating equipment who satisfy all installation and operation requirements will be allowed to combine their energy purchases from and sales to the Company in a billing period. In the event:

- (i) the amount purchased from the Company exceeds the amount sold to the company (net purchases) in a billing period, the Customer will be billed for the difference at applicable rates specified in this Service Classification.
- (ii) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the excess on-site production shall be converted to the equivalent value at the applicable delivery tariff per kWh rate and applied as a direct credit to the customer's current total utility bill. To the extent that the value of monthly production credits exceed all components of the customer's total bill, the remaining credits shall be converted back to their kWh values and carried forward to the succeeding billing period.
- (iii) the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the Customer contracted for this service, excess kWh supplied to the Company will be carried forward to the succeeding billing period.

The minimum charge for Non-Residential Solar Generating Customers shall be the Customer Charge plus the Basic Demand Charge. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.

3.7 Not in use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York