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PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

INITIAL EFFECTIVE DATE: 02/05/09 SUPERSEDING REVISION: 2

LEAF: 258

REVISION: 3

## SERVICE CLASSIFICATION NO. 13 (Cont'd)

## LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Non-Residential Solar Electric Generation - Customers that own or operate photovoltaic electric generating equipment, as defined in Public Service Law Section 66-j, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. The rated capacity of a customer's generating equipment will be limited to the lesser of 2,000 kW or such customer's peak load as measured over the prior twelve-month period. In the event that such twelve-month period of measurement is not available the customer may either (1) agree to the use of a peak load measured over a period shorter than twelve months, or (2) demonstrate in writing, subject to Company verification, the customer's expected measured peak load. The total photovoltaic generator load and farm waste electric generator load on Central Hudson's system shall not exceed 12 MW.

Interconnection costs will be charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary, pursuant to Addendum New York State Interconnection Requirements. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the Customer to the Company and vice versa. The Company will select a metering configuration that enables it to credit the customer and measure peak demand delivered by the Company to the customer.

Customers owning or operating photovoltaic generating equipment who satisfy all installation and operation requirements will be allowed to combine their energy purchases from and sales to the Company in a billing period. In the event:

- (i) the amount purchased from the Company exceeds the amount sold to the company (net purchases) in a billing period, the Customer will be billed for the difference at applicable rates specified in this Service Classification.
- (ii) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the excess on-site production shall be converted to the equivalent value at the applicable delivery tariff per kWh rate and applied as a direct credit to the customer's current total utility bill. To the extent that the value of monthly production credits exceed all components of the customer's total bill, the remaining credits shall be converted back to their kWh values and carried forward to the succeeding billing period.
- (iii) the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the Customer contracted for this service, excess kWh supplied to the Company will be removed from the account.

The minimum charge for Non-Residential Solar Generating Customers shall be the Customer Charge plus the Basic Demand Charge. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.