

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/05/09

LEAF: 212
REVISION: 13
SUPERSEDING REVISION: 12

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

- 6.2 Customers will be permitted to select their on-peak period as follows:
8 AM to 8 PM on weekdays only or
9 AM to 9 PM on weekdays only or
10 AM to 10 PM on weekdays only.

After the initial selection of the on-peak period, customers will be permitted to change their on-peak time period selection once at no charge. Any subsequent requests for on-peak time period changes will result in a \$25.00 charge per visit by Company personnel.

- 6.3 Residential Small Solar Electric Generation - Residential customers may install photovoltaic generators with rated capacity of not more than 25 kW to supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary, shall not exceed \$350. The total photovoltaic generator load and farm waste generator load on Central Hudson's system may not exceed 12 MW. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Customers may choose from the following metering options:

- (a) Using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions; or
- (b) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a non-time differentiated watthour meter; or
- (c) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a time-differentiated watthour meter purchased by the customer.

Customers electing to have their generator's output measured through a separate meter shall be responsible for the costs of any new meter box and socket, to the extent required.

An existing customer with metering configuration (b) installed prior to December 23, 2004 may replace this metering configuration with either option (a) or (c) and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

Customers with Residential Small Solar Electric Generators who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York