

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: February 5, 2009

Leaf No. 255
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) C.A.\$H.BACK Special Provision

The Company will provide a voluntary program for load normally supplied and delivered by NYSEG, for eligible customers to curtail load. NYSEG's program, entitled C.A.\$H.BACK, implements the NYISO's day-ahead economic load-curtailement program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$H.BACK in Section 21 of the General Information section of this Schedule may participate in the NYSEG C.A.\$H.BACK Program as set forth therein.

(l) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 7. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty-seven percent (47%) of the excess electricity (kWh) supplied by the customer will be considered On-Peak. Fifty-three percent (53%) of the excess electricity (kWh) will be considered Off-Peak.

(m) Wind Electric Generating System Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 23 of this Schedule and taking service under SC 7. The Corporation will net 47% [for ON-PEAK] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "On-Peak" period of the Billing Meter and 53% [for OFF-PEAK] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter as provided for in General Information Section 23 of this Schedule. In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Peak and Off-Peak kWh production for netting against the appropriate Billing Meter time-period kWh usage.

(n) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 27 of this Schedule and taking service under SC 7. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty-seven percent (47%) of the excess electricity (kWh) supplied by the customer will be considered On Peak. Fifty-three percent (53%) of the excess electricity (kWh) will be considered Off Peak.

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