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PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: February 5, 2009

Leaf No. 266

Revision: 4

Superseding Revision: 3

## SERVICE CLASSIFICATION NO. 8 (Continued)

## SPECIAL PROVISIONS: (Cont'd.)

## (i) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 8.

If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

## (j) Wind Electric Generating System Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 23 of this Schedule and taking service under SC 8.

The Corporation will net 67% [for DAY] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "DAY" period of the Billing Meter and 33% [for NIGHT] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "NIGHT" period of the Billing Meter as provided for in General Information Section 23 of this Schedule.

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