

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: February 5, 2009

Leaf No. 178.2  
Revision: 2  
Superseding Revision: 1

## **SERVICE CLASSIFICATION NO. 4**

### **RESIDENTIAL SERVICE – TIME-OF-USE RATE**

#### **SPECIAL PROVISIONS (Cont'd)**

##### **5. Wind Electric Generating System Option**

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 12 of this Schedule and taking service under SC 4. The Corporation will net Wind Generation based on the following percentages:

40% for Peak hours of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Peak hours" period of the Billing Meter and 60% for Off-Peak hours of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak hours" period of the Billing Meter.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Peak hours and Off-Peak hours kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability.

A customer who chooses the single meter option, may agree to permit the Corporation, at the Corporation's expense, to separately meter the excess electricity generated by the customer-generator.

##### **6. Electric Hybrid Generating System Option**

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under SC No. 4. As provided for in General Information Section 12 of this Schedule, the customer may choose a single meter, or if dual metering is chosen, the Corporation will net 100% of the measured electricity produced by the customer's Hybrid Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the Billing Meter.

A customer who chooses the single meter option, may agree to permit the Corporation, at the Corporation's expense, to separately meter the excess electricity generated by the customer-generator.

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