

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 5, 2009

Leaf No. 204.2
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

12. Wind Electric Generating System Option

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 12 of this Schedule and taking service under SC 8 - TOU. The Corporation will net 40% for Peak hours of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Peak hours" period of the Billing Meter and 60% for Off-Peak hours of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak hours" period of the Billing Meter as provided for in Section 12 of this Schedule. In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at its expense, a TOU meter as the Credit Meter for the purpose of recording Peak hours and Off-Peak hours kWh production for netting against the appropriate Billing Meter time-period kWh usage.

13. Solar Non-Residential Electric Generating System Option

This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 15 of this Schedule, and taking service under SC No. 8.

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