

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2009
Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

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Revision: 5
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GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD PROGRAMS (Cont'd)

A. INCREMENTAL LOAD RATE (Cont'd)

TERM:

Effective January 1, 2013, the ILR program will terminate. Such termination will not affect customers who initiate ILR service by December 31, 2012. These customers will continue ILR service until the completion of their four year term.

CHARACTER OF SERVICE

Continuous, Alternating Current - 60 cycle, voltage and phase at the Company's option, as available and appropriate for the customer's requirement.

ELECTRIC SUPPLY PRICING OPTIONS

ILR customers may select one of the following electricity supply pricing options: (1) ESCO Price Option (EPO), (2) RG&E Variable Price Option (VPO), or (3) RG&E Fixed Price Option (FPO).

ESCO Price Option (EPO)

Effective through December 31, 2008:

This Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge for Economic Development ("TC ED", as described below), and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

Effective beginning January 1, 2009:

This Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development ("TC ED", as described below) subject to true-up, and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

RG&E Variable Price Option (VPO)

Effective through December 31, 2008:

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge for Economic Development (TC ED, as described below) and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy. Electricity supply is provided by RG&E.

Effective beginning January 1, 2009:

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development (TC ED, as described below) subject to true-up and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy. Electricity supply is provided by RG&E.

RG&E Fixed Price Option (FPO)

Effective through December 31, 2008:

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development (TC ED, as described below), and a fixed commodity charge for electricity supply provided by RG&E. The fixed commodity charge will be reset on January 1 of each Commodity Rate Period and may be adjusted on April 1 of each Commodity Rate Period, pursuant to RG&E's Electric Rate Joint Proposal; however, the adjusted rate will be applicable only to a customer starting service at a new location after April 1 of any Commodity Rate Period and receiving such service under RG&E's FPO.

Effective beginning January 1, 2009:

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development (TC ED, as described below) subject to true-up, and a fixed commodity charge for electricity supply provided by RG&E. The fixed commodity charge will be reset on January 1 of each Commodity Rate Period.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York