

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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Revision: 2  
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**SERVICE CLASSIFICATION NO. 8 (Cont'd)**

**LARGE GENERAL SERVICE- TIME-OF-USE RATE**

**HIGH VOLTAGE OPTION (Cont'd)**

SubTransmission charges will apply to:

1. Customers taking service at 34,500 volts; or
2. Customers taking service at 11,500 volts, provided, however, such customers were taking service hereunder prior to August 1, 1988.

Transmission charges will apply to customers taking service at 115,000 volts.

Transmission-Secondary charges will apply to customers taking service at secondary voltages but whose incoming supply voltage is at 34,500 volts or above and who are metered with respect to the incoming supply voltage provided.

**TERMS OF PAYMENT:**

All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.2.

**TERM:**

One year and thereafter until terminated by 30 days' written notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term. A customer who transfers to the Non-Retail Access Rate from the Retail Access Rate must remain on the Non-Retail Access Rate for a minimum term of one year from the date of the transfer, unless service to the ESCO is discontinued in whole or significant part pursuant to Rule 11.D.10.

**SPECIAL PROVISIONS:**

1. Power Factor Adjustment

Applicable to customers not subject to a reactive charge, whenever the customer's equipment is so operated that the maximum kilovolt- amperes of lagging reactive demand exceed forty-eight percent (48%) of the maximum kilowatt demand during the billing month, the customer shall remedy that condition in a manner deemed adequate by Company, by either:

- a. Installing and maintaining at its own expense the power factor corrective equipment deemed necessary by Company to remedy the condition, or
- b. Making a cash contribution of the actual reasonable cost of any power factor corrective equipment installed by Company on its side of the point of delivery to effect such correction.

(Continued on next leaf)

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