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PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: April 1, 2009

Leaf No. 175

Revision: 15

Superseding Revision: 14

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (h) Industrial/High Load Factor Rate Provision: (Cont'd.)
 - (4) Rate for Qualified High Load Factor Service: (Cont'd.)
 - (b) NYSEG Fixed Price Option (FPO)Rates for service under the High Load Factor Special Provision are as follows:

RATE: (Per Meter/Per Month)

| SUBTRANSMISSION VOLTAGE | |
|---|-----------------------|
| Delivery Charges | |
| Customer Charge | \$189.67 |
| Bill Issuance Charge | \$0.89 |
| Meter Ownership Charge | \$2.85 |
| Meter Service Charge | \$3.30 |
| Meter Data Service Charge | \$3.29 |
| (Meter Reading) | |
| Demand Charge | |
| (All kilowatts, per kilowatt) | \$1.74 |
| Energy Charge | |
| (All kilowatt-hours, per kilowatt-hour) | \$0.00149 |
| Reactive Charge * Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour | \$0.00095 |
| Transition Charge | See Transition |
| (All kilowatt-hours, per kilowatt-hour) | Charge Statement |
| Supply Charge | See Supply |
| (All kilowatt-hours, per kilowatt-hour) | Charge Statement |
| Merchant Function Charge | See Merchant Function |
| (All kilowatt-hours, per kilowatt-hour) | Charge Statement |

^{*}Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York